

**PLANTATION PIPE LINE COMPANY**  
**LOCAL, PROPORTIONAL AND VOLUME INCENTIVE TARIFF**

APPLYING ON

**PETROLEUM PRODUCTS**

As Defined Herein

FROM

**LOUISIANA**  
Baton Rouge  
(East Baton Rouge Parish)

**MISSISSIPPI**  
Collins (Covington County)  
Pascagoula (Jackson County)

**ALABAMA**  
Helena  
(Shelby County)

TO

**PIPELINE TERMINALS**

AT POINTS IN:

ALABAMA, GEORGIA, MISSISSIPPI, NORTH CAROLINA,  
SOUTH CAROLINA, TENNESSEE, AND VIRGINIA

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Rates herein are governed by **Rules and Regulations** provided in Plantation Pipe Line Company's **Tariff FERC No. 118**, supplements thereto and reissues thereof. The rates named herein are expressed in cents per barrel of forty-two United States gallons and are subject to change as provided by law.

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Petroleum Products transported under this tariff are entitled to such privileges and subject to such charges as published by Carrier and lawfully in effect on date of shipment and on file with the FERC.

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Issued on 21 days notice under authority of 18 CFR § 341.14. This tariff is conditionally accepted subject to refund, pending a 30 day review period.

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The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

Section Four Rates: This tariff contains rates that are higher for shorter than longer distances over the same route. Such departure from the terms of the amended Fourth Section of the Interstate Commerce Act is permitted by authority of the Federal Energy Regulatory Commission, Fourth Section application dated October 1, 1997, as indicated herein.

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**ISSUED: November 9, 2006**

**EFFECTIVE: December 1, 2006**

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Plantation Pipe Line Company  
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**ITEM 10 - TABLE OF LOCAL RATES \* ⑩ ⑪**

(Rates in cents per Barrel)

**[U] Unchanged. All rates in this table are unchanged.**

To	FROM		
	① Baton Rouge, LA (East Baton Rouge Parish)	Pascagoula, MS (Jackson County)	Collins, MS (Covington County)
Athens, GA (Clarke County)	② 67.58	② 67.58	② 59.21
Atlanta (Doraville), GA (DeKalb County)	70.20	70.20	61.82
Atlanta (Chattahoochee), GA (Fulton County)	70.20	70.20	61.82
Atlanta (Hartsfield Airport), GA ③	81.77	81.77	74.05
Belton, SC (Anderson County)	② 69.85	② 69.85	② 61.50
Birmingham, AL (Jefferson County)	58.07	58.07	49.72
Bremen, GA (Haralson County)	69.73	69.73	61.38
Charlotte, NC (Mecklenburg County)	80.40	80.40	72.05
Charlotte (Douglas Airport), NC ③	92.04	92.04	84.13
Chattanooga, TN (Hamilton County) **⑥	82.04	82.04	73.70
Cockpit Point, VA (Prince William County)	94.66	94.66	86.31
Collins, MS (Covington County)	38.28	④ 38.28	-----
Columbus, GA (Muscogee County)	73.35	73.35	64.95
Dulles International Airport, VA ③ ⑤	97.44	97.44	89.41
Fredericksburg, VA (Spotsylvania County)	94.66	94.66	86.31
Greensboro, NC (Guilford County)	83.98	83.98	75.64
Hartwell, GA (Hart County)	75.29	75.29	66.95
Knoxville, TN (Knox County) **⑥	85.92	85.92	77.54
Lockhart, MS (Lauderdale County)	49.70	④ 49.70	④ 41.32
Macon, GA (Bibb County)	75.13	75.13	66.77
Meridian, MS (Lauderdale County)	45.77	④ 45.77	④ 37.40
Montgomery, AL (Montgomery County)	72.64	72.64	64.28
Moundville, AL (Hale County)	55.44	55.44	47.08
Oxford, AL (Calhoun County)	65.09	65.09	56.21
Richmond, VA (Chesterfield County)	89.57	89.57	81.22
Roanoke, VA (Roanoke County)	93.15	93.15	84.78
Ronald Reagan Washington National Airport, VA ③ ⑤	103.44	103.44	95.42
Spartanburg, SC (Spartanburg County)	77.90	77.90	69.56
Newington, VA (Fairfax County)	94.66	94.66	86.31

\* See note ⑩ on Page 8. Add to the above local rates a Security Surcharge of [U] 2.24 cents per Barrel.

See note ⑪ on Page 8. Add to the above local rates an ULSD Recovery Fee of [U] 4.28 cents per Barrel for all diesel movements.

\*\* See note ⑥ on Page 8. Distillate surcharge of [U] 15 cents per Barrel at Chattanooga and Knoxville, TN Destinations.

**ITEM 20 - TABLE OF PROPORTIONAL RATES \* ⑩ ⑪**

(Rates in cents per Barrel)

[U] Unchanged. All rates in this table are unchanged.

To	From	Rate
<b>Greensboro, NC</b> ⑤ (Guilford County)  <i>For volumes destined to Selma, NC via Colonial Pipeline Company</i>	<b>Baton Rouge, LA</b> (E. Baton Rouge Parish)	⑦ 79.84
	<b>Pascagoula, MS</b> (Jackson County)	⑦ 79.84
	<b>Collins, MS</b> (Covington County)	⑦ 71.65
<b>Montgomery, AL</b> (Montgomery County)	<b>Helena, AL</b> (Shelby County) <i>For volumes originating on Colonial Pipeline Company</i>	⑧ 43.70
<b>Atlanta (Doraville), GA</b> (DeKalb County) <b>Belton, SC</b> (Anderson County) <b>Birmingham, AL</b> (Jefferson County) <b>Charlotte, NC</b> (Mecklenburg County) <b>Greensboro, NC</b> (Guilford County) <b>Macon, GA</b> (Bibb County)	<b>Baton Rouge, LA</b> (East Baton Rouge Parish)  <i>For volumes originating on Marathon Pipe Line LLC At Garyville, LA (St. John the Baptist Parish)</i>	⑧ 61.59
		⑧ 61.31
		⑧ 49.12
		⑧ 70.72
		⑧ 73.69
<b>Greensboro, NC</b> ③ (Guilford County)  <i>For volumes destined to Piedmont Triad International Airport Transported via tank truck. ⑨</i>	<b>Baton Rouge, LA</b> (E. Baton Rouge Parish)	63.77
	<b>Pascagoula, MS</b> (Jackson County)	63.77
	<b>Collins, MS</b> (Covington County)	55.29

\* See note ⑩ on Page 8. Add to the above proportional rates a Security Surcharge of [U] 2.24 cents per Barrel.

See note ⑪ on Page 8. Add to the above proportional rates an ULSD Recovery Fee of [U] 4.28 cents per Barrel for all diesel movements.

### ITEM 30 - RATES AND CHARGES FOR MOVEMENTS THROUGH SHIPPER IN-TRANSIT STORAGE

Applicable rates and charges from Shipper in-transit storage location to final Destination shall be the sum of the following:

- (1) Injection Charge – **[U]** 7.0 cents per Barrel, the provisions of which do not apply to Origin locations.
- (2) Transportation Rate – The difference between the rates, Baton Rouge, LA to in-transit storage location and Baton Rouge, LA to final Destination, in effect at the time shipments reenter Carrier's System.

The provisions of the above injection charge and transportation rate do not apply to movements under proportional rates. It being impracticable to maintain the absolute identity of Petroleum Products stopped in-transit; reasonable substitution of Barrels of the same kind of commodity shall be permitted.

Volume deduction (Item 110.3 of Carrier's Rules and Regulations Tariff) will not apply to volumes reentering Carrier's System from in-transit tankage provided by Shipper.

### ITEM 40 - RECEIVING CHARGES FOR SHIPMENTS

In addition to trunkline rates from Baton Rouge, LA to Destination, all Petroleum Products accepted for transportation at Dock Station, Baton Rouge, LA will be subject to the following receiving charge:

- (1) **[U]** 5.0 cents per Barrel for all Petroleum Products which are offered to Carrier for transportation at Carrier's Dock Station, Baton Rouge, LA.

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**ITEM 50 - COLLINS ORIGIN VOLUME INCENTIVE PROGRAM**

[U] All rates in this program remain unchanged.

50.1	<p><b>GENERAL TERMS</b></p> <p>Carrier's Collins Origin Volume Incentive Program (Collins VIP) rate incentives shall be available to all Shippers whose shipments originate on Carrier's System at Collins, MS and are subsequently delivered to any of the Destinations designated in [W] 50.3 (1) or [W] 50.4 (1) below, subject to Carrier's Rules and Regulations Tariff. During the Program Year, all Shippers shall be invoiced for transportation services at Carrier's base rates (see Tables of Local and Proportional Rates above). Collins VIP rate incentives will be remitted to each Shipper as described later in [W] 50.5 below.</p>	
50.2	<p><b>TERM</b></p> <p>This item expires December 31, 2006 unless amended, extended or previously canceled.</p>	
50.3	<p><b>COLLINS ORIGIN VOLUME INCENTIVE PROGRAM – GROUP I</b></p> <p>(1) <u>Applicable Destinations</u></p> <p>Listed below are the Destinations on Carrier's System to which Group I Incentives are applicable:</p>	
	<p>Meridian, MS          Lockhart, MS          Moundville, AL          Birmingham, AL          Oxford, AL</p>	<p>Bremen, GA          Columbus, GA          Macon, GA          Atlanta (Doraville), GA          Atlanta (Chattahoochee), GA</p>
	<p>(2) <u>Group I Incentive Levels</u></p> <p>There are five levels of Group I Incentives:</p>	
	Group I, Level A -	This incentive level applies to any Shipper who ships 2,500,000 Program Barrels during the Program Year.
	Group I, Level B -	This incentive level applies to any Shipper who ships between 2,500,001 and 5,000,000 Program Barrels during the Program Year.
	Group I, Level C -	This incentive level applies to any Shipper who ships between 5,000,001 and 10,000,000 Program Barrels during the Program Year.
	Group I, Level D -	This incentive level applies to any Shipper who ships between 10,000,001 and 13,000,000 Program Barrels during the Program Year.
	Group I, Level E -	This incentive level applies to any Shipper who ships between 13,000,001 and 40,000,000 Program Barrels during the Program Year.
	<p>(3) The incentives, per Program Barrel, applicable for Group I are as follows:</p>	
	Group I, Level A -	[U] 4.0 cents
	Group I, Level B -	[U] 6.0 cents
	Group I, Level C -	[U] 8.0 cents
	Group I, Level D -	[U] 11.0 cents
	Group I, Level E -	[U] 15.0 cents

**ITEM 50 - COLLINS ORIGIN VOLUME INCENTIVE PROGRAM (CONTINUED)**

50.4	<u>COLLINS ORIGIN VOLUME INCENTIVE PROGRAM – GROUP II</u> (1) <u>Applicable Destinations</u> Listed below are the Destinations on Carrier's System to which Group II incentives are applicable:					
	Wm. B, Hartsfield Atlanta International Airport – Atlanta, GA Douglas International Airport – Charlotte, NC					
	(2) <u>Group II Incentive Levels</u> There are four levels of Group II Incentives:					
	Group II, Level A -	This incentive level applies to any Shipper who ships 500,000 Program Barrels during the Program Year.				
	Group II, Level B -	This incentive level applies to any Shipper who ships between 500,001 and 1,000,000 Program Barrels during the Program Year.				
	Group II, Level C -	This incentive level applies to any Shipper who ships between 1,000,001 and 1,500,000 Program Barrels during the Program Year.				
	Group II, Level D -	This incentive level applies to any shipper who ships between 1,500,001 and 10,000,000 Program Barrels during the Program Year.				
	(3) The incentives, per Program Barrel, applicable for Group II are as follows:					
	Group II, Level A -	<b>[U]</b> 4.0 cents				
	Group II, Level B -	<b>[U]</b> 6.0 cents				
	Group II, Level C -	<b>[U]</b> 8.0 cents				
	Group II, Level D -	<b>[U]</b> 10.0 cents				
50.5	<u>COLLINS ORIGIN INCENTIVE REMITTANCE</u> (1) Carrier will issue an initial remittance to any Shipper (see Carrier's Rules and Regulations Tariff, Item 10 – Definitions) who achieves the minimum volume requirement(s) specified for the Level A incentives. Thereafter, as additional Program Barrels are shipped, Carrier shall issue a monthly remittance to each qualifying Shipper based on the prior month's shipments. These monthly remittances shall be based on the applicable incentive level(s) achieved by Shipper as described in [W] 50.3 and [W] 50.4 above, for Program Barrels shipped in the prior month.					
	(2) Examples of Collins Origin Volume Incentive Program application: <b>Example 1</b> – The monthly shipments of Program Barrels into Group I destinations for Shipper "A" during the Program Year are as follows:					
	January	1,000,000 bbls.	May	1,300,000 bbls.	September	1,500,000 bbls.
	February	1,000,000 bbls.	June	1,300,000 bbls.	October	1,500,000 bbls.
	March	1,000,000 bbls.	July	1,500,000 bbls.	November	1,500,000 bbls.
	April	1,300,000 bbls.	August	1,500,000 bbls.	December	1,500,000 bbls.
	Total Program Barrels shipped during the Program Year = 15,900,000					

**ITEM 50 - COLLINS ORIGIN VOLUME INCENTIVE PROGRAM (CONCLUDED)**

Based on the incentives for Group I Destinations, the monthly remittances received by Shipper "A" will be as follows:			
<u>Month</u>	<u>Remittance</u>	<u>Explanation</u>	
February	None	Cumulative Program Barrels less than 2,500,000	
March	None	Cumulative Program Barrels less than 2,500,000	
April	\$130,000	(2,500,000 bbls. x 4 cents) + (500,000 bbls. X 6 cents)	
May	\$ 78,000	1,300,000 bbls. x 6 cents	
June	\$ 90,000	(700,000 bbls. x 6 cents) + (600,000 bbls. X 8 cents)	
July	\$104,000	1,300,000 bbls. x 8 cents	
August	\$120,000	1,500,000 bbls. x 8 cents	
September	\$120,000	1,500,000 bbls. x 8 cents)	
October	\$162,000	(100,000 bbls. x 8 cents) + (1,400,000 bbls. x 11 cents)	
November	\$165,000	1,500,000 bbls x 11 cents	
December	\$221,000	(100,000 bbls. x 11 cents) + (1,400,000 bbls. x 15 cents)	
January	\$225,000	1,500,000 bbls. x 15 cents	

Note that remittances are issued by Carrier in the month subsequent to the month during which the Program Barrels are actually shipped.

**Example 2** – The monthly shipments of Program Barrels into Group II Destinations for Shipper "B" during the Program Year are as follows:

January	200,000 bbls.	May	125,000 bbls.	September	150,000 bbls.
February	150,000 bbls.	June	125,000 bbls.	October	200,000 bbls.
March	150,000 bbls.	July	125,000 bbls.	November	200,000 bbls.
April	150,000 bbls.	August	125,000 bbls.	December	200,000 bbls.

Total Program Barrels shipped during the Program Year = 1,850,000

Based on the incentive for Group II Destinations, the monthly remittances received by Shipper "B" will be as follows:

<u>Month</u>	<u>Remittance</u>	<u>Explanation</u>
February	None	Cumulative Program Barrels less than 500,000
March	None	Cumulative Program Barrels less than 500,000
April	\$20,000	500,000 bbls. x 4 cents
May	\$ 9,000	150,000 bbls. x 6 cents
June	\$ 7,500	125,000 bbls. x 6 cents
July	\$ 7,500	125,000 bbls. x 6 cents
August	\$ 8,000	(100,000 bbls. x 6 cents) + (25,000 bbls. x 8 cents)
September	\$10,000	125,000 bbls. x 8 cents
October	\$12,000	150,000 bbls. x 8 cents
November	\$12,000	150,000 bbls. x 8 cents
December	\$19,000	(50,000 bbls. x 8 cents) + (150,000 bbls. x 10 cents)
January	\$20,000	200,000 bbls. x 10 cents

**[N] ITEM 60 – BENGAL PIPELINE ORIGIN ULSD VOLUME INCENTIVE PROGRAM**

60.1	<p><u>GENERAL TERMS</u></p> <p>Carrier's Bengal Pipeline Origin Volume Incentive Program (Bengal VIP) rate incentives shall be available to all Shippers on the Bengal Pipeline System who deliver Ultra-Low Sulfur Diesel (ULSD) onto Carrier's System at Baton Rouge, LA and are subsequently delivered to any of the Destinations designated in 60.3 (1) below, subject to Carrier's Rules and Regulations Tariff. During the term of the Bengal VIP (Bengal VIP Term), all Shippers shall be invoiced for transportation services at Carrier's base rates (see Tables of Local and Proportional Rates above). Bengal VIP rate incentives will be remitted to each Shipper as described later in 60.4 below.</p>	
60.2	<p><u>TERM</u></p> <p>The Bengal VIP Term begins December 1, 2006 and expires November 30, 2007 unless amended, extended or previously canceled.</p>	
60.3	<p><u>BENGAL PIPELINE ORIGIN VOLUME INCENTIVE PROGRAM</u></p> <p>(1) <u>Applicable Destinations</u></p> <p>Listed below are the Destinations on Carrier's System to which Bengal VIP incentives are applicable:</p>	
	<p>Athens, GA          Belton, SC          Charlotte, NC          Greensboro, NC          Meridian, MS          Spartanburg, SC</p>	<p>Atlanta (Doraville), GA          Birmingham, AL          Chattanooga, TN          Knoxville, TN          Oxford, AL</p>
	<p>(2) <u>Incentive Levels</u></p> <p>There are three incentive levels:</p>	
	<p>Level A -</p>	<p>This incentive level applies to any Shipper who ships 8,000,000 ULSD barrels during the Bengal VIP Term.</p>
	<p>Level B -</p>	<p>This incentive level applies to any Shipper who ships between 8,000,001 ULSD barrels and 10,000,000 ULSD barrels during the Bengal VIP Term.</p>
	<p>Level C -</p>	<p>This incentive level applies to any Shipper who ships in excess of 10,000,000 ULSD barrels during the Bengal VIP Term.</p>
	<p>(3) The incentive rates in cents per barrel, applicable to ULSD shipments received by Carrier from the Bengal Pipeline System and subsequently delivered to applicable destinations:</p>	
	<p>Level A -</p>	<p>12.0 cents</p>
	<p>Level B -</p>	<p>13.5 cents</p>
	<p>Level C -</p>	<p>15.0 cents</p>

**ITEM 60 – BENGAL PIPELINE ORIGIN ULSD VOLUME INCENTIVE PROGRAM (CONCLUDED)**

60.4	<b><u>BENGAL PIPELINE ORIGIN VOLUME INCENTIVE REMITTANCE</u></b>																																									
(1) Carrier will issue an initial remittance to any Shipper who achieves the minimum volume requirement(s) specified for the Level A incentive. Thereafter, as additional ULSD barrels are shipped, Carrier shall issue a monthly remittance to each qualifying Shipper based on the prior month's shipments. These monthly remittances shall be based on the applicable incentive level(s) achieved by Shipper as described in 60.3 above, for ULSD barrels shipped in the prior month.																																										
(2) Example calculation of Bengal VIP Incentive Remittance:  <b>Example</b> – The monthly shipments of ULSD barrels by Shipper "A" originating from Bengal Pipeline and delivered to applicable destinations as stated in 60.3 (1) above during the Bengal VIP Term are as follows:																																										
<table border="1"> <tr> <td>November</td> <td>950,000 bbls.</td> <td>March</td> <td>900,000 bbls.</td> <td>July</td> <td>900,000 bbls.</td> </tr> <tr> <td>December</td> <td>850,000 bbls.</td> <td>April</td> <td>950,000 bbls.</td> <td>August</td> <td>850,000 bbls.</td> </tr> <tr> <td>January</td> <td>850,000 bbls.</td> <td>May</td> <td>950,000 bbls.</td> <td>September</td> <td>950,000 bbls.</td> </tr> <tr> <td>February</td> <td>800,000 bbls.</td> <td>June</td> <td>950,000 bbls.</td> <td>October</td> <td>950,000 bbls.</td> </tr> </table>				November	950,000 bbls.	March	900,000 bbls.	July	900,000 bbls.	December	850,000 bbls.	April	950,000 bbls.	August	850,000 bbls.	January	850,000 bbls.	May	950,000 bbls.	September	950,000 bbls.	February	800,000 bbls.	June	950,000 bbls.	October	950,000 bbls.															
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Total ULSD barrels shipped during the Bengal VIP Term = 10,850,000																																										
Based on the monthly volumes above, the monthly remittances to Shipper "A" would be as follows:																																										
<table border="1"> <thead> <tr> <th><u>Month</u></th> <th><u>Remittance</u></th> <th><u>Explanation</u></th> </tr> </thead> <tbody> <tr> <td>December</td> <td>None</td> <td>Cumulative ULSD barrels less than 8,000,000</td> </tr> <tr> <td>January</td> <td>None</td> <td>Cumulative ULSD barrels less than 8,000,000</td> </tr> <tr> <td>February</td> <td>None</td> <td>Cumulative ULSD barrels less than 8,000,000</td> </tr> <tr> <td>March</td> <td>None</td> <td>Cumulative ULSD barrels less than 8,000,000</td> </tr> <tr> <td>April</td> <td>None</td> <td>Cumulative ULSD barrels less than 8,000,000</td> </tr> <tr> <td>May</td> <td>None</td> <td>Cumulative ULSD barrels less than 8,000,000</td> </tr> <tr> <td>June</td> <td>None</td> <td>Cumulative ULSD barrels less than 8,000,000</td> </tr> <tr> <td>July</td> <td>None</td> <td>Cumulative ULSD barrels less than 8,000,000</td> </tr> <tr> <td>August</td> <td>\$973,500</td> <td>(8,000,000 bbls x 12 cents) + (100,000 bbls x 13.5 cents)</td> </tr> <tr> <td>September</td> <td>\$114,750</td> <td>850,000 bbls x 13.5 cents</td> </tr> <tr> <td>October</td> <td>\$128,250</td> <td>950,000 bbls x 13.5 cents</td> </tr> <tr> <td>November</td> <td>\$141,000</td> <td>(100,000 bbls x 13.5 cents) + (850,000 bbls x 15 cents)</td> </tr> </tbody> </table>				<u>Month</u>	<u>Remittance</u>	<u>Explanation</u>	December	None	Cumulative ULSD barrels less than 8,000,000	January	None	Cumulative ULSD barrels less than 8,000,000	February	None	Cumulative ULSD barrels less than 8,000,000	March	None	Cumulative ULSD barrels less than 8,000,000	April	None	Cumulative ULSD barrels less than 8,000,000	May	None	Cumulative ULSD barrels less than 8,000,000	June	None	Cumulative ULSD barrels less than 8,000,000	July	None	Cumulative ULSD barrels less than 8,000,000	August	\$973,500	(8,000,000 bbls x 12 cents) + (100,000 bbls x 13.5 cents)	September	\$114,750	850,000 bbls x 13.5 cents	October	\$128,250	950,000 bbls x 13.5 cents	November	\$141,000	(100,000 bbls x 13.5 cents) + (850,000 bbls x 15 cents)
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**EXPLANATION OF REFERENCE MARKS**

<b>[N]</b>	New
<b>[U]</b>	Unchanged rate.
<b>[W]</b>	Word change.
①	Also applicable as proportional rates on volumes received from Shell Pipeline Company LP's Norco, LA to Baton Rouge, LA pipeline for further transportation. See Shell Pipeline Company LP Tariff FERC No. 75, supplements thereto or successive issues thereof, for proportional rates, Norco, LA to Baton Rouge, LA. Shell Pipeline Company LP tariffs can be viewed at <a href="http://www.shellpipeline.com">www.shellpipeline.com</a> .
②	Section Four rates, Fourth Section application dated 10/1/97, effective 11/1/97
③	Shipments limited to the movement of commercial aviation turbine engine fuel.
④	Intrastate application only.
⑤	Shippers must provide tankage at the following locations: (1) Newington, VA (Washington, DC) terminal for shipments destined to Dulles International Airport and Ronald Reagan Washington National Airport. (2) Greensboro, NC terminal for shipments destined to Selma, NC.
⑥	Distillate surcharge of <b>[U]</b> 15 cents per barrel, applicable to all shipments of diesel fuel and kerosene to the Chattanooga and Knoxville, TN destinations.
⑦	Applicable only as proportional rate to Greensboro, NC for traffic destined to Selma, NC by connecting carrier.
⑧	Applicable only as proportional rate for traffic received from connecting carrier at designated origin and destined to terminal(s) shown.
⑨	Proportional rate includes delivery to shipper-designated terminal at Greensboro, NC. Shipper shall be responsible for additional terminalling and/or truck haul costs.
⑩	As a result of the events of September 11, 2001, and pursuant to Docket No. PL01-6-000 under FERC's Statement of Policy issued September 14, 2001, Carrier has established a security surcharge to recover prudently incurred costs necessary to further safeguard the reliability and security of the pipeline as defined in Carrier's Rules and Regulations Tariff, FERC No. [W] 118, Item 290, supplements thereto and reissues thereof. The fourth surcharge recovery period begins September 1, 2006 and ends August 31, 2007. The surcharge recovery rate for this period is <b>[U]</b> 2.24 cents per Barrel.
⑪	To recover the costs of complying with the Environmental Protection Agency's (EPA's) regulation of 40 CFR Part 80 Subpart 1, Carrier has established a diesel handling recovery fee for the recovery of prudently incurred costs necessary for Carrier to facilitate the handling of diesel products as defined in Carrier's Rules and Regulations Tariff, FERC No. 118, Item 295, supplements thereto and reissues thereof. The ULSD Recovery Fee is <b>[U]</b> 4.28 cents per Barrel on all diesel movements.