

PLANTATION PIPE LINE COMPANY

IN CONNECTION WITH

MARATHON PIPE LINE LLC

JOINT TARIFF

The rates named in this tariff for the transportation of PETROLEUM PRODUCTS by pipeline are governed, except as otherwise provided herein, by the rules and regulations published in Plantation Pipe Line Company's FERC No. [W] 125 and Marathon Pipe Line LLC's FERC No. [W] 147, while the petroleum product is in the custody of each carrier, respectively, supplements thereto and successive issues thereof.

From:	To:	Rate: (in Cents per bbl of 42 US Gallons)
Garyville, Louisiana (St. John the Baptist Parish)	Athens, Georgia (Clarke County)	[I] 112.50 ① ②
See Note ① on Page 2. Add to the above joint rate a Security Surcharge of [U] 2.24 cents per Barrel. See Note ② on Page 2. Add to the above joint rate an ULSD Recovery Fee of [U] 4.28 cents per Barrel for all diesel movements.		

Route: Marathon Pipe Line LLC – Garyville, St. John the Baptist Parish, Louisiana to
Plantation Pipe Line Station – Baton Rouge, East Baton Rouge Parish, Louisiana
Plantation Pipe Line Company – Baton Rouge, East Baton Rouge Parish, Louisiana to
Athens, Clarke County, Georgia.

Petroleum Products transported shall be subject to the rates in effect on the date such Petroleum Products are delivered at Destination.

The rates named herein are expressed in cents per Barrel of forty-two United States gallons and are subject to change as provided by law, also to rules and regulations named herein.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

Issued in Compliance with 18 CFR § 342.3

ISSUED: May 31, 2007

EFFECTIVE: July 1, 2007

Issued By:
Thomas A. Bannigan, President
Plantation Pipe Line Company
500 Dallas Street, Suite 1000
Houston, TX 77002

Compiled By:
Eileen S. Mizutani
Kinder Morgan Energy Partners
1100 Town & Country Road
Orange, CA 92868
Voice (714) 560-4910; Fax (714) 560-4602
eileen_mizutani@kindermorgan.com

EXPLANATION OF REFERENCE MARKS

[I]	Increased Rate.
[U]	Unchanged Rate.
[W]	Change in wording
①	As a result of the events of September 11, 2001, and pursuant to Docket No. PL01-6-000 under FERC's Statement of Policy issued September 14, 2001, Plantation has established a security surcharge to recover prudently incurred costs necessary to further safeguard the reliability and security of the pipeline as defined in Plantation's Rules and Regulations Tariff, FERC No. [W] 125 Item 290, supplements thereto and reissues thereof. The fourth surcharge recovery period begins September 1, 2006 and ends August 31, 2007. The surcharge recovery rate is [U] 2.24 cents per barrel.
②	To recover the costs of complying with the Environmental Protection Agency's (EPA's) regulation of 40 CFR Part 80 Subpart 1, Plantation has established a diesel handling recovery fee for the recovery of prudently incurred costs necessary for Carrier to facilitate the handling of diesel products as defined in Carrier's Rules and Regulations Tariff, FERC No. [W] 125, Item 295, supplements thereto and reissues thereof. The ULSD Recovery Fee is [U] 4.28 cents per Barrel on all diesel movements.