

PLANTATION PIPE LINE COMPANY
LOCAL, PROPORTIONAL AND VOLUME INCENTIVE TARIFF

APPLYING ON

PETROLEUM PRODUCTS

As Defined Herein

FROM

LOUISIANA
Baton Rouge
(East Baton Rouge Parish)

MISSISSIPPI
Collins (Covington County)
Pascagoula (Jackson County)

ALABAMA
Helena
(Shelby County)

TO

PIPELINE TERMINALS

AT POINTS IN:

ALABAMA, GEORGIA, MISSISSIPPI, NORTH CAROLINA,
SOUTH CAROLINA, TENNESSEE, AND VIRGINIA

Rates herein are governed by **Rules and Regulations** provided in Plantation Pipe Line Company's **Tariff FERC No. ~~131~~ 143**, supplements thereto and reissues thereof. The rates named herein are expressed in cents per barrel of forty-two United States gallons and are subject to change as provided by law.

Petroleum Products transported under this tariff are entitled to such privileges and subject to such charges as published by Carrier and lawfully in effect on date of shipment and on file with the FERC.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

Section Four Rates: This tariff contains rates that are higher for shorter than longer distances over the same route. Such departure from the terms of the amended Fourth Section of the Interstate Commerce Act is permitted by authority of the Federal Energy Regulatory Commission, Fourth Section application dated October 1, 1997, as indicated herein.

Issued in Compliance with 18 CFR § 342.3

ISSUED: May 27, 2009

EFFECTIVE: July 1, 2009

Issued By:
Thomas A. Bannigan, President
Plantation Pipe Line Company
500 Dallas St., Suite 1000
Houston TX 77002

Compiled By:
Eileen S. Mizutani
Kinder Morgan Energy Partners, L.P.
1100 Town & Country Road
Orange, CA 92868
Voice (714) 560-4910; Fax (714) 560-4602
Tariff_Group@kindermorgan.com

TABLE OF CONTENTS

<u>Subject</u>	<u>Item No.</u>	<u>Page</u>
Bengal Pipeline Origin Volume Incentive Program	60	6
Reserved for Future Use	50	6
Explanation of Reference Marks	--	8
Rates and Charges for Movements Through Shipper In-Transit Storage	30	4
Receiving Charges for Shipments	40	4
Table of Local Rates	10	2
Table of Proportional Rates	20	3

ITEM 10 - TABLE OF LOCAL RATES * ⑩

(Rates in cents per Barrel)

[I] Increased. All rates in this table have increased.

To	FROM		
	① Baton Rouge, LA (East Baton Rouge Parish)	Pascagoula, MS (Jackson County)	Collins, MS (Covington County)
Athens, GA (Clarke County)	② 79.78	② 79.78	② 69.90
Atlanta (Doraville), GA (DeKalb County)	82.86	82.86	72.98
Atlanta (Chattahoochee), GA (Fulton County)	82.86	82.86	72.98
Atlanta (Hartsfield Airport), GA ③	96.53	96.53	87.42
Belton, SC (Anderson County)	② 82.46	② 82.46	② 72.60
Birmingham, AL (Jefferson County)	68.55	68.55	58.70
Bremen, GA (Haralson County)	82.32	82.32	72.46
Charlotte, NC (Mecklenburg County)	94.91	94.91	85.05
Charlotte (Douglas Airport), NC ③	108.65	108.65	99.31
Chattanooga, TN (Hamilton County)	96.84	96.84	87.00
Cockpit Point, VA (Prince William County)	111.75	111.75	101.89
Collins, MS (Covington County)	45.18	④ 45.18	-----
Columbus, GA (Muscogee County)	86.59	86.59	76.67
Dulles International Airport, VA ③ ⑤	115.03	115.03	105.55
Fredericksburg, VA (Spotsylvania County)	111.75	111.75	101.89
Greensboro, NC (Guilford County)	99.14	99.14	89.30
Hartwell, GA (Hart County)	88.88	88.88	79.03
Knoxville, TN (Knox County)	101.43	101.43	91.54
Lockhart, MS (Lauderdale County)	58.68	④ 58.68	④ 48.78
Macon, GA (Bibb County)	88.69	88.69	78.82
Meridian, MS (Lauderdale County)	54.04	④ 54.04	④ 44.16
Montgomery, AL (Montgomery County)	85.75	85.75	75.88
Moundville, AL (Hale County)	65.44	65.44	55.58
Oxford, AL (Calhoun County)	76.84	76.84	66.36
Richmond, VA (Chesterfield County)	105.74	105.74	95.88
Roanoke, VA (Roanoke County)	109.96	109.96	100.08
Ronald Reagan Washington National Airport, VA ③ ⑤	122.11	122.11	112.64
Spartanburg, SC (Spartanburg County)	91.96	91.96	82.11
Newington, VA (Fairfax County)	111.75	111.75	101.89

* See note ⑩ on Page 11. Add to the above local rates an ULSD Recovery Fee of [U] 6.39 cents per Barrel for all diesel movements.

ITEM 20 - TABLE OF PROPORTIONAL RATES * ⑪

(Rates in cents per Barrel)

[I] Increased. All rates in this table have increased.

To	From	Rate
Montgomery, AL (Montgomery County)	Helena, AL (Shelby County) <i>For volumes originating on Colonial Pipeline Company</i>	⑧ ⑫ 51.58
Atlanta (Doraville), GA (DeKalb County) Belton, SC (Anderson County) Birmingham, AL (Jefferson County) Charlotte, NC (Mecklenburg County) Greensboro, NC (Guilford County) Macon, GA (Bibb County)	Baton Rouge, LA (East Baton Rouge Parish) <i>For volumes originating on Marathon Pipe Line LLC At Garyville, LA (St. John the Baptist Parish)</i>	⑧ 74.25 ⑧ 75.14 ⑧ 59.61 ⑧ 85.31 ⑧ 88.85 ⑧ 78.47
Greensboro, NC ③ (Guilford County) <i>For volumes destined to Piedmont Triad International Airport Transported via tank truck.</i> ⑨	Baton Rouge, LA (E. Baton Rouge Parish) Pascagoula, MS (Jackson County) Collins, MS (Covington County)	75.28 75.28 65.27

* See note ⑪ on Page 11. Add to the above proportional rates an ULSD Recovery Fee of [U] 6.39 cents per Barrel for all diesel movements.

ITEM 30 - RATES AND CHARGES FOR MOVEMENTS THROUGH SHIPPER IN-TRANSIT STORAGE

Applicable rates and charges from Shipper in-transit storage location to final Destination shall be the sum of the following:

- (1) Injection Charge – **[U]** 7.0 cents per Barrel, the provisions of which do not apply to Origin locations.
- (2) Transportation Rate – The difference between the rates, Baton Rouge, LA to in-transit storage location and Baton Rouge, LA to final Destination, in effect at the time shipments reenter Carrier's System.

The provisions of the above injection charge and transportation rate do not apply to movements under proportional rates. It being impracticable to maintain the absolute identity of Petroleum Products stopped in-transit; reasonable substitution of Barrels of the same kind of commodity shall be permitted.

Volume deduction (Item 110.3 of Carrier's Rules and Regulations Tariff) will not apply to volumes reentering Carrier's System from in-transit tankage provided by Shipper.

ITEM 40 - RECEIVING CHARGES FOR SHIPMENTS

In addition to trunkline rates from Baton Rouge, LA to Destination, all Petroleum Products accepted for transportation at Dock Station, Baton Rouge, LA will be subject to the following receiving charge:

- (1) **[U]** 5.0 cents per Barrel for all Petroleum Products which are offered to Carrier for transportation at Carrier's Dock Station, Baton Rouge, LA.

(This space left blank intentionally)

ITEM 50 – [RESERVED FOR FUTURE USE]

ITEM 60 – BENGAL PIPELINE ORIGIN ULSD VOLUME INCENTIVE PROGRAM

60.1	GENERAL TERMS Carrier's Bengal Pipeline Origin Volume Incentive Program (Bengal VIP) incentives shall be available to all Shippers on Bengal Pipeline Company LLC's pipeline who deliver Ultra-Low Sulfur Diesel (ULSD) onto Carrier's System at Baton Rouge, LA and are subsequently delivered to any of the Destinations designated in 60.3 (1) below, subject to Carrier's Rules and Regulations Tariff. During the term of the Bengal VIP, all Shippers shall be invoiced for transportation services at Carrier's base rates (see Tables of Local and Proportional Rates above). Bengal VIP incentives will be remitted to each Shipper as described later in 60.4 below.		
60.2	TERM The Bengal VIP term begins January 1, 2009 and expires December 31, 2009 unless amended, extended or previously canceled.		
60.3	BENGAL PIPELINE ORIGIN VOLUME INCENTIVE PROGRAM (1) Applicable Destinations Listed below are the Destinations on Carrier's System to which Bengal VIP incentives are applicable:		
	Athens, GA Belton, SC Charlotte, NC Greensboro, NC Spartanburg, SC	Atlanta (Doraville), GA Birmingham, AL Chattanooga, TN Knoxville, TN Oxford, AL	Atlanta (Chattahoochee), GA Bremen, GA Collins, MS Macon, GA Richmond, VA
	(2) Incentive Levels There are three incentive levels:		
	Level A -	This incentive level applies to any Shipper who ships between 750,000 and 4,000,000 ULSD barrels to applicable destinations during the Bengal VIP Term.	
	Level B -	This incentive level applies to any Shipper who ships between 4,000,001 ULSD barrels and 8,000,000 ULSD barrels to applicable destinations during the Bengal VIP Term.	
	Level C -	This incentive level applies to any Shipper who ships in excess of 8,000,000 ULSD barrels to applicable destinations during the Bengal VIP Term.	
	(3) The incentives in cents per barrel, applicable to ULSD shipments received by Carrier from the Bengal Pipeline System and subsequently delivered to applicable destinations:		
	Level A -	[U] 23.0 cents	
	Level B -	[U] 26.0 cents	
	Level C -	[U] 28.0 cents	

ITEM 60 – BENGAL PIPELINE ORIGIN ULSD VOLUME INCENTIVE PROGRAM (CONCLUDED)

60.4	BENGAL PIPELINE ORIGIN VOLUME INCENTIVE REMITTANCE																																									
(1) Carrier will issue an initial remittance to any Shipper who achieves the minimum volume requirement(s) specified for the Level A incentive. Thereafter, as additional ULSD barrels are shipped, Carrier shall issue a monthly remittance to each qualifying Shipper based on the prior month's shipments. These monthly remittances shall be based on the applicable incentive level(s) achieved by Shipper as described in 60.3 above, for ULSD barrels shipped in the prior month.																																										
(2) Example calculation of Bengal VIP Incentive Remittance: Example – The monthly shipments of ULSD barrels by Shipper "A" originating from Bengal Pipeline and delivered to applicable destinations as stated in 60.3 (1) above during the Bengal VIP term are as follows:																																										
<table border="1"> <tr> <td>January</td><td>700,000 bbls.</td><td>May</td><td>900,000 bbls.</td><td>September</td><td>900,000 bbls.</td> </tr> <tr> <td>February</td><td>850,000 bbls.</td><td>June</td><td>950,000 bbls.</td><td>October</td><td>850,000 bbls.</td> </tr> <tr> <td>March</td><td>850,000 bbls.</td><td>July</td><td>950,000 bbls.</td><td>November</td><td>950,000 bbls.</td> </tr> <tr> <td>April</td><td>800,000 bbls.</td><td>August</td><td>950,000 bbls.</td><td>December</td><td>950,000 bbls.</td> </tr> </table>				January	700,000 bbls.	May	900,000 bbls.	September	900,000 bbls.	February	850,000 bbls.	June	950,000 bbls.	October	850,000 bbls.	March	850,000 bbls.	July	950,000 bbls.	November	950,000 bbls.	April	800,000 bbls.	August	950,000 bbls.	December	950,000 bbls.															
January	700,000 bbls.	May	900,000 bbls.	September	900,000 bbls.																																					
February	850,000 bbls.	June	950,000 bbls.	October	850,000 bbls.																																					
March	850,000 bbls.	July	950,000 bbls.	November	950,000 bbls.																																					
April	800,000 bbls.	August	950,000 bbls.	December	950,000 bbls.																																					
Total ULSD barrels shipped during the Bengal VIP term = 10,600,000																																										
Based on the monthly volumes above, the monthly remittances to Shipper "A" would be as follows:																																										
<table border="1"> <thead> <tr> <th>Month</th><th>Remittance</th><th>Explanation</th></tr> </thead> <tbody> <tr> <td>January</td><td>None</td><td>Cumulative ULSD barrels less than 750,000</td></tr> <tr> <td>February</td><td>\$356,500</td><td>1,550,000 bbls x 23 cents</td></tr> <tr> <td>March</td><td>\$195,500</td><td>850,000 bbls x 23 cents</td></tr> <tr> <td>April</td><td>\$184,000</td><td>800,000 bbls x 23 cents</td></tr> <tr> <td>May</td><td>\$210,000</td><td>(800,000 bbls x 23 cents) + (100,000 bbls x 26 cents)</td></tr> <tr> <td>June</td><td>\$247,000</td><td>950,000 bbls x 26 cents</td></tr> <tr> <td>July</td><td>\$247,000</td><td>950,000 bbls x 26 cents</td></tr> <tr> <td>August</td><td>\$247,000</td><td>950,000 bbls x 26 cents</td></tr> <tr> <td>September</td><td>\$234,000</td><td>900,000 bbls x 26 cents)</td></tr> <tr> <td>October</td><td>\$235,000</td><td>(150,000 bbls x 26 cents) + (700,000 bbls x 28 cents)</td></tr> <tr> <td>November</td><td>\$266,000</td><td>950,000 bbls x 28 cents</td></tr> <tr> <td>December</td><td>\$266,000</td><td>950,000 bbls x 28 cents</td></tr> </tbody> </table>				Month	Remittance	Explanation	January	None	Cumulative ULSD barrels less than 750,000	February	\$356,500	1,550,000 bbls x 23 cents	March	\$195,500	850,000 bbls x 23 cents	April	\$184,000	800,000 bbls x 23 cents	May	\$210,000	(800,000 bbls x 23 cents) + (100,000 bbls x 26 cents)	June	\$247,000	950,000 bbls x 26 cents	July	\$247,000	950,000 bbls x 26 cents	August	\$247,000	950,000 bbls x 26 cents	September	\$234,000	900,000 bbls x 26 cents)	October	\$235,000	(150,000 bbls x 26 cents) + (700,000 bbls x 28 cents)	November	\$266,000	950,000 bbls x 28 cents	December	\$266,000	950,000 bbls x 28 cents
Month	Remittance	Explanation																																								
January	None	Cumulative ULSD barrels less than 750,000																																								
February	\$356,500	1,550,000 bbls x 23 cents																																								
March	\$195,500	850,000 bbls x 23 cents																																								
April	\$184,000	800,000 bbls x 23 cents																																								
May	\$210,000	(800,000 bbls x 23 cents) + (100,000 bbls x 26 cents)																																								
June	\$247,000	950,000 bbls x 26 cents																																								
July	\$247,000	950,000 bbls x 26 cents																																								
August	\$247,000	950,000 bbls x 26 cents																																								
September	\$234,000	900,000 bbls x 26 cents)																																								
October	\$235,000	(150,000 bbls x 26 cents) + (700,000 bbls x 28 cents)																																								
November	\$266,000	950,000 bbls x 28 cents																																								
December	\$266,000	950,000 bbls x 28 cents																																								
Note that remittances are issued by Carrier in the month subsequent to the month during which the ULSD barrels are actually shipped.																																										

EXPLANATION OF REFERENCE MARKS

Strikethrough	Cancel
Underline	New
[I]	Increase
[U]	Unchanged rate
①	Also applicable as proportional rates on volumes received from Shell Pipeline Company LP's Bengal Pipeline Company LLC's Norco, LA to Baton Rouge, LA pipeline <u>and/or Convent, LA to Baton Rouge, LA</u> pipeline for further transportation. See Shell Pipeline Company LP Bengal Pipeline Company LLC Tariff FERC No. 75 12, supplements thereto or successive issues thereof, for proportional rates, Norco, LA to Baton Rouge, LA <u>and/or Convent, LA to Baton Rouge, LA</u> . Shell Pipeline Company LP Bengal Pipeline Company LLC tariffs can be viewed at www.shellpipeline.com www.bengalpipeline.com .
②	Section Four rates, Fourth Section application dated 10/1/97, effective 11/1/97
③	Shipments limited to the movement of commercial aviation turbine engine fuel.
④	Intrastate application only.
⑤	Shippers must provide tankage at the following locations: (1) Newington, VA (Washington, DC) terminal for shipments destined to Dulles International Airport and Ronald Reagan Washington National Airport.
⑧	Applicable only as proportional rate for traffic received from connecting carrier at designated origin and destined to terminal(s) shown.
⑨	Proportional rate includes delivery to shipper-designated terminal at Greensboro, NC. Shipper shall be responsible for additional terminalling and/or truck haul costs.
⑪	To recover the costs of complying with the Environmental Protection Agency's (EPA's) regulation of 40 CFR Part 80 Subpart 1, Carrier has established a diesel handling recovery fee for the recovery of prudently incurred costs necessary for Carrier to facilitate the handling of diesel products as defined in Carrier's Rules and Regulations Tariff, FERC No. 434 143, Item 295, supplements thereto and reissues thereof. The ULSD Recovery Fee is [U] 6.39 cents per Barrel on all diesel movements.
⑫	Shipments limited to the movement of gasoline.