

PLANTATION PIPE LINE COMPANY

IN CONNECTION WITH

MARATHON PIPE LINE LLC

JOINT AND VOLUME INCENTIVE TARIFF

FROM

Garyville, Louisiana (St. John the Baptist Parish)

[TO

PIPELINE TERMINALS

AT POINTS IN:

ALABAMA, GEORGIA, MISSISSIPPI, NORTH CAROLINA,
SOUTH CAROLINA, TENNESSEE AND VIRGINIA

The rates named in this tariff for the transportation of PETROLEUM PRODUCTS by pipeline are governed, except as otherwise provided herein, by the rules and regulations published in Plantation Pipe Line Company's FERC No. 131 and Marathon Pipe Line LLC's FERC No. 192, while the petroleum product is in the custody of each carrier, respectively, supplements thereto and successive issues thereof.

Petroleum Products transported shall be subject to the rates in effect on the date such Petroleum Products are delivered at Destination.

The rates named herein are expressed in cents per Barrel of forty-two United States gallons and are subject to change as provided by law, also to rules and regulations named herein.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: May 30, 2008

EFFECTIVE: July 1, 2008

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ITEM 10 – TABLE OF JOINT RATES ②

(in Cents per bbl of 42 US Gallons)

[I] Increased. All rates in this table have increased except as otherwise noted.

To	FROM
	Garyville, Louisiana (St. John the Baptist Parish)
Athens, GA (Clarke County)	118.14
Atlanta (Doraville), GA (DeKalb County)	121.01
Atlanta (Chattahoochee), GA (Fulton County)	121.01
Atlanta (Hartsfield Airport), GA ①	133.71
Belton, SC (Anderson County)	120.63
Birmingham, AL (Jefferson County)	107.71
Bremen, GA (Haralson County)	120.50
Charlotte, NC (Mecklenburg County)	132.20
Charlotte (Douglas Airport), NC ①	144.97
Chattanooga, TN (Hamilton County)	134.00
Cockpit Point, VA (Prince William County)	147.85
Collins, MS (Covington County)	85.99
Columbus, GA (Muscogee County)	124.47
Dulles International Airport, VA ① ③	150.90
Fredericksburg, VA (Spotsylvania County)	147.85
Greensboro, NC (Guilford County)	136.14
Hartwell, GA (Hart County)	126.60
Knoxville, TN (Knox County)	138.26
Lockhart, MS (Lauderdale County)	98.53
Macon, GA (Bibb County)	126.42
Meridian, MS (Lauderdale County)	94.22
Montgomery, AL (Montgomery County)	123.69
Moundville, AL (Hale County)	104.82
Oxford, AL (Calhoun County)	115.41
Richmond, VA (Chesterfield County)	142.27
Roanoke, VA (Roanoke County)	146.19
Ronald Reagan Washington National Airport, VA ① ③	157.48
Spartanburg, SC (Spartanburg County)	129.46
Newington, VA (Fairfax County)	147.85

See Note ② on Page 4. Add to the above joint rates a ULSD Recovery Fee of [U] 6.39 cents per Barrel for all diesel movements

Route: Garyville, Louisiana (St John the Baptist Parish) Marathon Terminal to Baton Rouge, Louisiana (East Baton Rouge Parish) Plantation Pipe Line Station
 Plantation Pipe Line Company – Baton Rouge, Louisiana (East Baton Rouge Parish) to points in Alabama, Georgia, Mississippi, North Carolina, South Carolina, Tennessee and Virginia

ITEM 20 – JOINT VOLUME INCENTIVE PROGRAM

20.1	<u>GENERAL TERMS</u> (1) <u>Applicable Movements</u> All Movements listed in Item 10 – Table of Joint Rates are eligible for the Joint Volume Incentive Program (JVIP) that meet the Incentive Levels listed in Item 20.2 (1) below. (2) <u>Eligibility</u> Any shipper who commits to a minimum volume agreement of 100,000 barrels per day on a monthly average. (3) <u>Term</u> The JVIP begins April 1, 2008 and expires December 31, 2008 unless amended, extended or previously canceled.	
20.2	<u>JOINT VOLUME INCENTIVE PROGRAM</u> (1) <u>Incentive Levels</u> There are three incentive levels:	
	Level A -	This incentive level applies to volumes that meet the minimum volume requirement of 100,000 barrels per day on a monthly average.
	Level B -	This incentive level will apply to Shipper who ships between 100,001 – 115,000 barrels per day on a monthly average.
	Level C -	This incentive level will apply to Shipper who ships in excess of 115,000 barrels per day on a monthly average.
	(2) The incentive rates in cents per barrel, applicable to barrels moved under Item 10 – Table of Joint Rates.	
	Level A -	[U] 23.0 cents
	Level B -	[U] 26.0 cents
	Level C -	[U] 28.0 cents
20.3	<u>JOINT VOLUME INCENTIVE REMITTANCE</u> (1) The monthly remittances shall be based on the applicable incentive level(s) achieved by Shipper as described in 20.2 (1) and (2) above, for barrels shipped in the prior month. (2) Note that remittances are issued by Plantation Pipe Line Company in the month subsequent to the month during which the barrels are actually shipped.	

EXPLANATION OF REFERENCE MARKS

[I]	Increase
[U]	Unchanged rate
①	Shipments limited to the movement of commercial aviation turbine engine fuel.
②	To recover the costs of complying with the Environmental Protection Agency's (EPA's) regulation of 40 CFR Part 80 Subpart 1, Plantation has established a diesel handling recovery fee for the recovery of prudently incurred costs necessary for Plantation to facilitate the handling of diesel products as defined in Plantation Rules and Regulations Tariff, FERC No. 131, Item 295, supplements thereto and reissues thereof. The ULSD Recovery Fee is [U] 6.39 cents per Barrel on all diesel movements.
③	Shippers must provide tankage at the following locations: (1) Newington, VA (Washington, DC) terminal for shipments destined to Dulles International Airport and Ronald Reagan Washington National Airport.